

**THE PROVINCE OF
GAUTENG**



**DIE PROVINSIE
GAUTENG**

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We all have the power to prevent AIDS



**AIDS
HELPLINE**

0800 012 322

DEPARTMENT OF HEALTH

Prevention is the cure

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CONTENTS • INHOUD

<i>No.</i>		<i>Page No.</i>	<i>Gazette No.</i>
LOCAL AUTHORITY NOTICES			
1226	Town-planning and Townships Ordinance (15/1986): City of Tshwane: Notice of rectification: Tshwane Amendment Scheme 407T.....	3	237
1227	do.: do.: Rectification notice: Withdrawal and determination of charges payable to the City of Tshwane Metropolitan Municipality for the Supply of Electricity	4	237

LOCAL AUTHORITY NOTICES

LOCAL AUTHORITY NOTICE 1226

CITY OF TSHWANE

NOTICE OF RECTIFICATION

TSHWANE AMENDMENT SCHEME 407T

It is hereby notified in terms of the provisions of Section 60 of the Town-planning and Townships Ordinance, 1986 (Ordinance No 15 of 1986), that Local Authority Notice 1087 in the Gauteng Provincial Gazette Extraordinary No 216, dated 31 July 2014, with regard to Chantelle Extension 31, is hereby rectified as follows:

Substitute the expressions:

“TSHWANE AMENDMENT SCHEME 279T” and “This amendment is known as Tshwane Amendment Scheme 279T”

with the expressions:

“TSHWANE AMENDMENT SCHEME 407T” and “This amendment is known as Tshwane Amendment Scheme 407T”

(13/2/Chantelle x31 (407T))

CHIEF LEGAL COUNSEL

22 August 2014
(Notice No 559/2014)

PLAASLIKE BESTUURSKENNISGEWING 1226

STAD TSHWANE

REGSTELLINGSKENNISGEWING

TSHWANE WYSIGINGSKEMA 407T

Hiermee word ingevolge die bepalings van Artikel 60) van die Ordonnansie op Dorpsbeplanning en Dorpe, 1986 (Ordonnansie No 15 van 1986), bekend gemaak dat Plaaslike Bestuurskennisgewing 1087 in die Gauteng Provinsiale Koerant No 216, gedateer 31 Julie 2014, met betrekking tot Chantelle Uitbreiding 31, hiermee reggestel word soos volg:

Vervang die uitdrukkings:

“TSHWANE WYSIGINGSKEMA 279T” en “Hierdie wysiging staan bekend as Tshwane wysigingskema 279T”.

met die uitdrukkings:

“TSHWANE WYSIGINGSKEMA 407T” en “Hierdie wysiging staan bekend as Tshwane wysigingskema 407T”.

(13/2/Chantelle x31 (407T))

HOOFREGSADVISEUR

22 Augustus 2014
(Kennisgewing No 559/2014)

LOCAL AUTHORITY NOTICE 1227**CITY OF TSHWANE****RECTIFICATION NOTICE****WITHDRAWAL AND DETERMINATION OF CHARGES PAYABLE TO THE CITY OF TSHWANE METROPOLITAN MUNICIPALITY FOR THE SUPPLY OF ELECTRICITY**

The City of Tshwane hereby gives notice in terms of Section 75A(3) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000), as amended, that in pursuance of the guidelines of the National Energy Regulator of South Africa the Council on 23 July 2014 resolved that the charges payable to the Municipality for the Supply of Electricity as reflected in Part I of Schedule 2 published under Local Authority Notice 789 in Provincial Gazette Extraordinary 148 Vol. 20 of 12 June 2014 be and are hereby withdrawn and the same are hereby substituted by those fees, charges and levies as reflected in the new Schedule 2 Part I hereunder. The determination shall take effect as from 1 July 2014.

JASON NGOBENI
CITY MANAGER

(Notice No 560 of 2014)
22 August 2014

SCHEDULE 2**SUPPLY OF ELECTRICITY****PART I: ENERGY, DEMAND AND FIXED DEMAND CHARGES**

		With effect from 01 July 2014 to 30 June 2015
A	DOMESTIC TARIFF SCALES	
	FREE BASIC ELECTRICITY	
	For indigent consumers officially registered at the City of Tshwane Metropolitan Municipality the first 100 kWh consumed per thirty-day period per residential unit since the previous meter reading will be issued free of charge.	
1	DOMESTIC SINGLE- & THREE-PHASE: CONVENTIONAL & PREPAID	
	Subject to any additional charges contained in PART II of the Tariff and to the exceptions set out in group (x), this scale will apply to premises situated within legally established townships where electrical power is supplied at low voltage to the following groups of consumers with a main circuit-breaker size of not more than 80 amperes per phase in the case of a single-phase, two-phase or three-phase connection, provided that where a three-phase connection is supplied to the premises and the rating of the consumer's main circuit breaker is more than 80 amperes per phase – excluding bulk domestic complexes, the Executive Director: Energy and Electricity may determine that the Low Voltage Three-phase Demand Scale will apply (two-phase connections are not available for new connections and the tariff is only applicable to existing two-phase connections):	
	(i) A residential unit	
	(ii) A boarding house	
	(iii) A flat	
	(iv) A non-profitable nursing home	
	(v) A charitable institution/home	
	(vi) A hostel	
	(vii) A building used exclusively for public worship	
	(viii) A club, other than a club licensed under any liquor act	
	(ix) A pumping plant where the water pumped is used exclusively for domestic purposes on premises receiving a supply under this scale of the Tariff	
	(x) A building or separate section of a building comprising a number of the foregoing groups or other units used exclusively for residential purposes, the consumption of which is separately metered by the Municipality for the determination of charges due under this scale	

	With effect from 01 July 2014 to 30 June 2015
<p>(xi) Classes (iv), (v) and (vii) situated outside legally established townships (xii) Premises for which a written request was submitted to and approved by the Executive Director: Energy and Electricity.</p>	
<p>1.1 DOMESTIC STANDARD SUPPLY SINGLE- & THREE-PHASE: CONVENTIONAL</p>	
<p>For a connection with a conventional meter, energy consumed since the previous meter reading is charged for per month or part of a month, and for a prepaid meter the energy charged for all kWh purchased in a calendar month is the following per kWh inclusive of environmental levy:</p>	
<p>(i) 1 – 100 kWh (ii) 101 – 400 kWh (iii) 401 – 650 kWh (iv) > 650 kWh</p>	<p>113,14 129,08 137,78 147,23</p>
<p>1.2 DOMESTIC STANDARD SUPPLY SINGLE- & THREE-PHASE: PREPAID</p>	
<p>(i) 1 - 100 kWh (ii) 101 – 400 kWh (iii) 401 – 650 kWh (iv) > 650 kWh</p>	<p>113,14 129,08 137,78 147,23</p>
<p>1.3 DOMESTIC TIME-OF-USE SUPPLY</p>	
<p>Currently not available. Time-of-use tariffs will be made available to standard domestic customers when the automated meter reading system with time-of-use capabilities has been implemented and commissioned.</p>	
<p>2. DOMESTIC BULK SUPPLY</p>	
<p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to domestic complexes and gated domestic communities situated within legally established townships (unless explicitly otherwise determined by the Executive Director: Energy and Electricity) within and outside the municipal boundaries where electricity is supplied in bulk via a single connection at low voltage or medium voltage, to the following classes of consumers:</p>	
<p>A Body Corporate or the authorized reselling agent of a bulk residential complex that purchases electricity only for resale to residential dwelling-units on the same premises at the prescribed domestic tariffs of the Municipality and where such consumption is determined by means of conventional or pre-paid sub-meters. Residential complexes include blocks of flats, including separate units in terms of the Sectional Titles Act, 1971 (Act 66 of 1971), and the Sectional Titles Act, 1986 (Act 95 of 1986), but exclude premises with only a second dwelling-unit.</p>	
<p>2.1 DOMESTIC BULK STANDARD SUPPLY</p>	
<p>The following charges will be payable per month or part of a month:</p>	
<p>(a) A fixed charge, whether or not electricity is consumed, per metering point</p>	<p>R403,20</p>
<p>(b) For all kWh consumed since the previous meter reading, per kWh inclusive of 3,5c/kWh environmental levy:</p>	<p>120,12c</p>
<p>2.2 DOMESTIC BULK TIME-OF-USE SUPPLY</p>	
<p>Due to the automated meter reading system not being fully implemented and commissioned for Time-of-use metering, the domestic bulk time-of-use scale will not be available for an interim period.</p>	
<p>No new applications for this scale will be considered until further notice:</p>	
<p>The following charges applicable to standard Domestic Bulk supply will be charged to customers previously on this tariff scale.</p>	

	With effect from 01 July 2014 to 30 June 2015
(a) A fixed charge, whether or not electricity is consumed, per metering point	R403,20
(b) An active energy charge for all kWh consumed during peak periods since the previous meter reading, per kWh inclusive of 3,5c/kWh environmental levy	120,12c
(c) An active energy charge for all kWh consumed during standard periods since the previous meter reading, per kWh inclusive of 3,5c/kWh environmental levy	120,12c
(d) An active energy charge for all kWh consumed during off-peak periods since the previous meter reading, per kWh inclusive of 3,5c/kWh environmental levy	120,12c
NOTES:	
(i) The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D)	
(ii) The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.	
(iii) The Executive Director: Energy and Electricity may impose a specific minimum load requirement for qualification for this tariff scale.	
(iv) The Executive Director: Energy and Electricity has the authority to reverse the tariff of a complex without notice to standard supply where the resellers fail to accommodate clients in the complex requesting the approved Domestic Time-of-use tariffs.	
2.3 RESELLING TO END USERS IN DOMESTIC COMPLEXES	
In accordance with Policy Position 43 of the Electricity Pricing Policy No. 1398 -	
(a) Non-licensed traders of electricity shall provide the electricity at terms, tariffs and services not less favourably than that provided by the licensed distributor in the area.	
In accordance to the Electricity Regulation Act 4 of 2006 the power and duties of the licensee are -	
(2) A licensee may not discriminate between customers or classes of customers regarding access, tariffs, prices and conditions of service, except for objectively justifiable and identifiable differences approved by the Regulator.	
The energy charge as indicated will be used to bill the consumers who are fed through a Bulk Domestic Supply and the reseller is billed in accordance to item 2:- Bulk Domestic Supply tariff. The reseller cannot charge another fee as this fee is inclusive of the meter reading and fixed charge to individually metered consumers.	
For all kWh consumed per metering period or prepaid units purchased per calendar month, per kWh inclusive of 3,5c/kWh environmental levy:	137,78c
NB!! Any other charges above the stipulated charges by the City of Tshwane as approved by NERSA will be deemed illegal and action will be taken against the reseller.	
3. LIFELINE: PREPAID	
Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within legally established townships where electrical power is supplied at low voltage to the following groups of consumers with a main circuit-breaker size of not more than 20 amperes in the case of a single-phase connection, where a life-line connection has been taken that is metered by a prepaid meter:	

	With effect from 01 July 2014 to 30 June 2015
<p>(i) A residential unit (ii) A flat</p> <p>For all kWh purchased per calendar month, per kWh</p> <p>(i) The first 100 kWh, per kWh inclusive of 3,5c/kWh environmental levy: 113,03c (ii) 101 – 400 kWh, per kWh inclusive of 3,5c/kWh environmental levy: 126,58c (iii) 401 – 650 kWh, per kWh inclusive of 3,5c/kWh environmental levy: 135,58c (iv) > 650 kWh, per kWh inclusive of 3,5c/kWh environmental levy: 144,43c</p>	
<p>4. AGRICULTURAL HOLDINGS AND FARM LAND: CONVENTIONAL OR PREPAID</p> <p>Subject to any additional charges contained in PART II of the Tariff and excluding premises falling under group (x) of the Domestic Single- and Three-phase: Conventional or Prepaid, Lifeline: Prepaid or under the Low Voltage Three-phase Demand Scale, this scale will apply to premises situated outside legally established townships within or outside the municipal boundaries, and to which electricity is supplied or made available at low voltage, with a main circuit-breaker size of not more than 80 amperes per phase in the case of a single-phase or three-phase connection.</p> <p>For a connection with a conventional meter the following charges will be payable per month or part of a month:</p> <p>An energy charge for each kWh consumed since the previous meter reading, per kWh inclusive of environmental levy 131,76c</p> <p>For a connection with a prepaid meter, the following charges will be payable per calendar month or part of a month:</p> <p>An energy charge for each kWh inclusive of environmental levy 131,76c</p>	
<p>B NON DOMESTIC / BUSINESS TARIFF SCALES</p> <p>In accordance with Policy Position 43 of the Electricity Pricing Policy No. 1398 -</p> <p>a) Non-licensed traders of electricity shall provide the electricity at terms, tariffs and services not less favourably than that provided by the licensed distributor in the area.</p> <p>In accordance to the Electricity Regulation Act 4 of 2006 the power and duties of the licensee are -</p> <p>(2) A licensee may not discriminate between customers or classes of customers regarding access, tariffs, prices and conditions of service, except for objectively justifiable and identifiable differences approved by the Regulator.</p> <p>Resellers must charge the municipal approved rates only. A penalty fee will be applied to resellers who do not comply of up to: R1 000 000</p>	
<p>5. NON-DOMESTIC SINGLE-PHASE: CONVENTIONAL</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within legally established townships where electrical power is supplied at low voltage to the following groups of consumers, with a main circuit breaker size of not more than 80 amperes in the case of a single-phase connection:</p> <p>(i) A shop, store or business (ii) An office block (iii) A hotel licensed under the Liquor Act (iv) A bar (v) A café, tearoom or restaurant</p>	

	With effect from 01 July 2014 to 30 June 2015
<p>(vi) A combined shop and tearoom (vii) A public hall (viii) A club licensed under the Liquor Act (ix) An industrial, manufacturing concern or service industry (x) An educational institution, excluding a hostel, if metered separately (xi) A building or section of a building comprising a number of the above classes (xii) All consumers not defined under other scales of the tariff</p> <p>(a) Fixed demand charge</p> <p>An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:</p> <p>Where the rating of the circuit breaker is:</p> <p>(i) 60 amperes or less (ii) More than 60 amperes but not more than 80 amperes</p> <p>NOTE 1</p> <p>For the purpose of this item "circuit breaker" means a double-pole circuit breaker or a neutral switch/circuit breaker combination.</p> <p>(b) Energy charge which include the environmental levy of 3,5c/kWh</p> <p>NOTE 2</p> <p>(i) Resellers to commercial customers are not allowed to charge basic charge or fixed charge, only energy charge per each customer, charging basic charge or fixed is not allowed.</p> <p>(ii) Resellers found guilty of charging above the approved tariffs shall be guilty of contravention of the bylaws and NERSA regulations, and a fine of R1 000 000 (R1 million) will be levied against the Reseller/Company/Director irrespective of the amount charged above allowed tariffs</p> <p>6. NON-DOMESTIC SINGLE-PHASE: PREPAID</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within legally established townships where electrical power is supplied at low voltage, with a main circuit-breaker size of not more than 80 amperes in the case of a single-phase connection, to the groups of consumers listed in item (i) up to and including (xii) in the preamble to the Non-domestic Single Phase: Conventional scale.</p> <p>(a) Fixed demand charge</p> <p>An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:</p> <p>Where the rating of the circuit breaker is:</p> <p>(i) 60 amperes or less (ii) More than 60 amperes but not more than 80 amperes</p> <p>(b) Energy charge</p> <p>An energy charge which include the environmental levy of 3,5c/kWh for all kWh purchased, per kWh</p> <p>NOTES</p> <p>(i) For the purpose of this item "circuit breaker" means a double-pole circuit breaker or a neutral switch/circuit breaker combination.</p>	<p>R691,20 R907,20</p> <p>114,53c</p> <p>R658,80 R880,20</p> <p>114,05c</p>

	With effect from 01 July 2014 to 30 June 2015										
<p>(ii) Fixed charges are payable monthly in advance and will be recovered by the pre-paid vending system. These charges will be allocated to the appropriate account and energy units allocated for the balance of the purchase amount. Should a customer refrain from purchasing energy in any calendar month, the total fixed amount for the inactive purchase months plus the charge for the next month in advance will be automatically recovered before any energy units will be allocated by the vending system.</p>											
<p>7. NON-DOMESTIC THREE-PHASE: CONVENTIONAL</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within legally established townships where electrical power is supplied at low voltage, with a main circuit-breaker size of not more than 150 amperes per phase in the case of an existing three-phase connection (new connections see NOTES below), to the groups of consumers listed in item (i) up to and including (xii) in the preamble to the Non-domestic Single-phase: Conventional scale.</p> <p>(a) Fixed demand charge</p> <p>(1) An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:</p> <p style="padding-left: 40px;">Where the rating of the circuit breaker is:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">(i) 60 amperes or less</td> <td style="text-align: right;">R2 106,00</td> </tr> <tr> <td style="padding-left: 40px;">(ii) More than 60 amperes but not more than 80 amperes</td> <td style="text-align: right;">R3 218,40</td> </tr> <tr> <td style="padding-left: 40px;">(iii) More than 80 amperes but not more than 100 amperes</td> <td style="text-align: right;">R4 502,00</td> </tr> <tr> <td style="padding-left: 40px;">(iv) More than 100 amperes but not more than 125 amperes</td> <td style="text-align: right;">R5 656,00</td> </tr> <tr> <td style="padding-left: 40px;">(v) More than 125 amperes but not more than 150 amperes</td> <td style="text-align: right;">R6 877,00</td> </tr> </table> <p>(b) Energy charge which include the environmental levy of 3,5c/kWh For all kWh consumed since the previous meter reading, per kWh</p> <p style="text-align: right;">114,53c</p> <p>NOTES</p> <p>(i) For the purpose of this item, "circuit breaker" means a triple-pole circuit breaker.</p> <p>(ii) Since 1 July 2008 no new non-domestic three phase straight connections above 100A are available. These connections are treated as Low voltage demand connections.</p>	(i) 60 amperes or less	R2 106,00	(ii) More than 60 amperes but not more than 80 amperes	R3 218,40	(iii) More than 80 amperes but not more than 100 amperes	R4 502,00	(iv) More than 100 amperes but not more than 125 amperes	R5 656,00	(v) More than 125 amperes but not more than 150 amperes	R6 877,00	
(i) 60 amperes or less	R2 106,00										
(ii) More than 60 amperes but not more than 80 amperes	R3 218,40										
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(iv) More than 100 amperes but not more than 125 amperes	R5 656,00										
(v) More than 125 amperes but not more than 150 amperes	R6 877,00										
<p>8. NON-DOMESTIC THREE-PHASE: PREPAID</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within legally established townships where electrical power is supplied at low voltage, with a main circuit-breaker size of not more than 80 amperes per phase in the case of a three-phase connection, to the groups of consumers listed in item (i) up to and including (xii) in the preamble to the Non-domestic Single Phase: Conventional scale.</p> <p>(a) Fixed demand charge</p> <p>An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:</p> <p style="padding-left: 40px;">Where the rating of the circuit breaker is:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">(i) 60 amperes or less</td> <td style="text-align: right;">R1 998,00</td> </tr> <tr> <td style="padding-left: 40px;">(ii) More than 60 amperes but not more than 80 amperes</td> <td style="text-align: right;">R3 024,00</td> </tr> </table> <p>(b) Energy charge which include the environmental levy of 3,5c/kWh An energy charge for all kWh purchased, per kWh</p> <p style="text-align: right;">114,05c</p>	(i) 60 amperes or less	R1 998,00	(ii) More than 60 amperes but not more than 80 amperes	R3 024,00							
(i) 60 amperes or less	R1 998,00										
(ii) More than 60 amperes but not more than 80 amperes	R3 024,00										

	With effect from 01 July 2014 to 30 June 2015
<p>NOTES</p> <p>(i) For the purpose of this item "circuit breaker" means a triple-pole circuit breaker.</p> <p>(ii) Fixed charges are payable monthly in advance and will be recovered by the pre-paid vending system. These charges will be allocated to the appropriate account and energy units allocated for the balance of the purchase amount. Should a customer refrain from purchasing energy in any calendar month, the total fixed amount for the inactive purchase months plus the charge for the next month in advance will be automatically recovered before any energy units will be allocated by the vending system.</p> <p>RESELLING TO NON DOMESTIC CONSUMERS ON THE SAME PREMISES</p> <p>Subject to the conditions laid down in the Electricity Act, 1987 (Act 41 of 1987), set out in the Municipal Bylaws (2003), the following tariffs will apply to reselling to end users on the same premises:</p> <p>An all-inclusive energy charge for customers with conventional meters which include the environmental levy of 3,5c/kWh, per kWh</p> <p>An all-inclusive energy charge for customers with pre-paid meters which include the environmental levy of 3,5c/kWh</p> <p>NOTES</p> <p>(i) Resellers are not allowed to charge inclining block tariffs or implement the time of use tariffs scale.</p> <p>(ii) Resellers to commercial customers are not allowed to charge basic charge or fixed charge, only energy charge per each customer.</p> <p>(iii) Resellers found guilty of charging above the approved tariffs shall be guilty of contravention of the bylaws and NERSA regulations, and a fine of R1 000 000 (R1 million) will be levied against the Reseller/ Company/Director irrespective of the amount charged above allowed tariffs.</p> <p>C. BULK BUSINESS / NON DOMESTIC DEMAND SCALES</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within and outside the municipal boundaries for electricity supplied or made available at low voltage, with an annual average metered load of more than 50 kVA.</p> <p>9. LOW VOLTAGE THREE-PHASE DEMAND SCALE</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within and outside the municipal boundaries for electricity supplied or made available at low voltage, with an annual average metered load of more than 50 kVA - implying installed breaker of greater than 70 A three phase, but limited to a maximum of 800 A - to the groups of consumers listed in item (i) up to and including (xii) in the preamble to the Non-domestic Single-phase: Conventional scale and the groups of domestic consumers with a main circuit-breaker size of more than 80 amperes per phase listed in item (i) up to and including (xii) – excluding bulk domestic complexes and gated domestic communities with a single bulk connection - in the preamble to the Domestic Scale: Single and Three phase. In the event where the actual average annual demand is below 50 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff upon downgrading to the applicable breaker.</p> <p>The following charges will be payable per month or part of a month:</p> <p>(a) A fixed charge, whether or not electricity is consumed, per metering point</p>	<p>133,76</p> <p>133,76</p> <p>R1 728,00</p>

	With effect from 01 July 2014 to 30 June 2015
<p>(b) A demand charge per kVA of half-hourly maximum demand: Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of:</p> <p>(i) the prevailing tariff multiplied by 60% of the highest demand recorded on the meter during the preceding twelve months, and</p> <p>(ii) the prevailing tariff multiplied by 60% of the minimum required demand for the tariff scale, in this instance 50 kVA, thus 60% of 50 = 30 kVA</p> <p>Where the metered period exceeds the normal 1 month (approx 30 days) period, demand will be charged per 30 days period on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 60% of the highest demand recorded during the preceding twelve months.</p>	R119,50
<p>(c) An energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed since the previous meter reading, per kWh</p>	78,31c
<p>10. LOW VOLTAGE THREE-PHASE DEMAND SCALE: TIME OF USE</p> <p>Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within and outside the municipal boundaries for electricity supplied or made available at low voltage, with an annual average metered load of more than 50 kVA and load shifting to defined time periods can be arranged, to the groups of consumers listed in item (i) up to and including (xii) – excluding bulk domestic complexes and gated domestic communities with a single bulk connection - in the preamble to the Non-domestic Single-phase: Conventional scale. In the event where the actual average annual demand is below 50 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff.</p> <p>The following charges will be payable per month or part of a month:</p>	
<p>(a) A fixed charge, whether or not electricity is consumed, per metering point</p>	R1 720,00
<p>(b) A demand charge per kVA of half-hourly maximum demand payable in peak and standard periods on weekdays and Saturdays</p>	R119,50
<p>(c) Active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during peak periods since the previous meter reading, per kWh, in High demand season (June-August) Low demand season (September-May)</p>	367,40c 102,80c
<p>(d) An active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during standard periods since the previous meter reading, per kWh High demand season (June-August) Low demand season (September-May)</p>	95,80c 63,00c
<p>(e) An active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during off-peak periods since the previous meter reading, per kWh High demand season (June-August) Low demand season (September-May)</p>	51,50c 44,20c
<p>NOTES</p> <p>(i) The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D) – excluding the application of public holidays. Meters will be set up according to the actual day of the week.</p>	

	With effect from 01 July 2014 to 30 June 2015
(ii) The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.	
(iii) The Executive Director: Energy and Electricity may impose a specific minimum load requirement for qualification for this tariff scale.	
11. 11 kV SUPPLY SCALE	
Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises – excluding bulk domestic complexes - situated within or outside the municipal boundaries where electrical power is supplied at 11 000 V.	
Unless the Executive Director: Energy and Electricity determines otherwise, this scale will only be available for premises with an average metered load of more than 200 kVA. In the event where the actual average annual demand is below 200 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff.	
Due to legislation requiring Time-of-use metering for all bulk consumers, all standard 11 kV connections will be phased out by June 2014 and be replaced with Time-of-use metering. No new standard 11 kV connections will be given.	
The following charges will be payable per month or part of a month:	
(a) A fixed charge, whether or not electricity is consumed, per metering point	R1 490,40
(b) A demand charge per kVA of half-hourly maximum demand:	
Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of:	
(i) the prevailing tariff multiplied by 70% of the highest demand recorded on the meter during the preceding twelve months, and	
(ii) the prevailing tariff multiplied by 70% of the minimum required demand for the tariff scale, in this instance 200 kVA, thus 70% of 200 = 140 kVA	R119,00
Where the metered period exceeds the normal 1 month (approx 30 days) period, demand will be charged per 30 days period on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 70% of the highest demand recorded during the preceding twelve months.	
(c) An energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed since the previous meter reading, per kWh	74,42c
Provided that in the case of a consumer who is not supplied with Electricity under the Off-peak Supply Scale, the said energy charge will be reduced, if the average daily consumption in any month is equal to or greater than 13 kWh per kVA of the maximum demand in that month, to	73,42c
12. 11 kV SUPPLY SCALE: TIME OF USE	
Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises – excluding bulk domestic complexes - situated within or outside the municipal boundaries where electrical power is supplied at 11 000 V and load shifting to defined time periods can be arranged.	
The following charges will be payable per month or part of a month:	
(a) A fixed charge, whether or not electricity is consumed, per metering point	R1 485,00
(b) A demand charge per kVA of half-hourly maximum demand payable in peak and standard periods on weekdays and Saturdays	R119,00

	With effect from 01 July 2014 to 30 June 2015
(c) Active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during peak periods since the previous meter reading, per kWh, in High demand season (June-August) Low demand season (September-May)	332,80c 93,30c
(d) An active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during standard periods since the previous meter reading, per kWh High demand season (June-August) Low demand season (September-May)	87,00c 57,30c
(e) An active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during off-peak periods since the previous meter reading, per kWh High demand season (June-August) Low demand season (September-May)	46,60c 40,20c
NOTES	
(i) The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D) – excluding the application of public holidays. Meters will be set up according to the actual day of the week.	
(ii) The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.	
(iii) The Executive Director: Energy and Electricity may impose a specific minimum load requirement for qualification for this tariff scale.	
13. 11 kV SUPPLY SCALE: MADIBENG	
Subject to any additional charges contained in PART II of the Tariff, this scale will apply to the Local Municipality of Madibeng: Hartbeestpoort Administrative Unit as per the current agreement.	
The following charges will be payable per month or part of a month:	
(a) The amount calculated as per the agreement, based on the current Eskom tariff that may be applicable to the Municipality for the specific in-feed point relating to the area and/or the agreement.	
(b) A surcharge of 5% on the sum of the net amount calculated in terms of sub-item (a).	
C INDUSTRIAL SCALES	
14. 132 kV SUPPLY SCALE: TIME OF USE	
Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises within or outside the municipal boundaries where electrical power is supplied at 132 000 V.	
Unless the Executive Director: Energy and Electricity determines otherwise, this scale will only be available for premises with an average annual metered load of more than 10 000 kVA or more. In the event where the actual average annual demand is below 10 000 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff.	
The following charges will be payable per month or part of a month:	
(a) A fixed charge whether or not electricity is consumed, per metering point	R 1 290,00

	With effect from 01 July 2014 to 30 June 2015
(b) A demand charge of half-hourly maximum demand payable in peak and standard periods on weekdays and Saturdays per kVA	R81,60
(c) An energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during peak periods since the previous meter reading, per kWh	
High demand season (June-August)	316,40c
Low demand season (September-May)	88,80c
(d) An active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during standard periods since the previous meter reading, per kWh	
High demand season (June-August)	82,70c
Low demand season (September-May)	54,50c
(e) An active energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed during off-peak periods since the previous meter reading, per kWh	
High demand season (June-August)	44,40c
Low demand season (September-May)	38,20c
NOTES	
(i) The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D)	
(ii) The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.	
15. 132 kV SUPPLY SCALE: WIND TUNNEL	
Subject to any additional charges contained in PART II of the Tariff, the Executive Director: Energy and Electricity retains the right to determine at his discretion, by agreement, the following charges as far as power consumption by the CSIR's Medium Speed Wind Tunnel outside the peak time of Eskom's applicable approved bulk time of use tariff, is concerned:	
(a) A fixed charge, whether or not electricity is consumed, per metering point	R1 290,00
(b) An energy charge which include the environmental levy of 3,5c/kWh for all kWh consumed since the previous meter reading, per kWh	
(c) Should the Wind tunnel's maximum demand contribute to the Municipality's maximum demand, the tariff will revert to as per the agreement	194,70c

16. 275 kV SUPPLY SCALE: TIME OF USE

Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises within or outside the municipal boundaries where electrical power is supplied at 275 000 V.

Unless the Executive Director: Energy and Electricity determines otherwise, this scale will only be available for premises with an average metered load of 30 000 kVA or more. In the event where the actual average annual demand is below 30 000 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff.

The following charges will be payable per month or part of a month:

- (a) The current Eskom Megaflex tariff, excluding the monthly rental that may be applicable to the Municipality.
- (b) A surcharge of 3% on the sum of the net amount calculated in terms of sub-item (a)

17. OFF-PEAK SUPPLY SCALE

Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within and outside the municipal boundaries.

The following provisions will be applicable to a supply of electricity supplied or made available during the off-peak periods during the periods as determined by the Executive Director: Energy and Electricity, to premises receiving a standard supply under either the 132 kV Supply Scale or the 11 kV Supply Scale or the Low Voltage Three-phase Demand Scale provided that the consumer applies in writing for such off-peak supply which will be subject to the following restrictions:

- (i) The consumer's electrical installation will be arranged in such a way that the off-peak supply can only be used during the times set out in this preamble.
- (ii) The consumer will accept the limitation of such a supply to the capacity of the existing mains and equipment, or, in the case of a new or increased supply, to the capacity of the mains and equipment provided by the Municipality, by mutual agreement between the Municipality and the consumer, and any other limitations with regard to the maximum demand or nature of the load which the Executive Director: Energy and Electricity may impose.
- (iii) The consumer will compensate the Municipality for the provision and installation of the necessary measuring equipment.

Should the application be approved by the Executive Director: Energy and Electricity, and the off-peak supply be provided or made available, the following charges will be payable:

- (a) A demand charge at 0% per month of the tariff per kVA determined in terms of the tariff scale under which the standard supply is provided to the premises, applied to the value by which the half-hourly maximum demand during the off-peak period exceeds the half-hourly maximum demand applicable to the standard supply.
- (b) An energy charge for all kWh consumed during the off-peak period since the previous meter reading at the tariff per kWh, determined in terms of the tariff scale under which the standard supply is made available to the premises.

DEFINED ON- OFF PEAK PERIODS

(as determined by the Executive Director: Energy and Electricity)

<u>Peak</u>	Weekdays	06:00 – 22:00
<u>Off-peak</u>	Monday to Thursday	22:00 – 06:00
	Friday & Weekends	Friday 20:00 – 06:00 on Monday

NOTE

In the event of abnormal circumstances, load demand and combinations of premises, the Municipality may provide one supply point at a specific voltage to the premises, and the appropriate scale of the Tariff relating to the specific voltage will then be applicable to such premises.

18. GREEN TARIFF

Subject to the availability of green energy, and subject to any additional charges contained in PART II of the Tariff, a green tariff scale based on the Time-of-use tariff scales of the City of Tshwane will be available to consumers that qualify for the Time-of-use scales and will apply to premises situated within or outside the municipal boundaries.

The following charges will be payable per month or part of a month in respect of the 11 kV Time of use Green tariff supply scale:

- (i) The current Tshwane Time-of-use tariff scale for the appropriate supply, and
- (ii) A surcharge as determined from time-to-time by the Executive Director: Energy and Electricity based on the purchase cost of green electricity and the Draft Market Rules for voluntary green power trading as compiled by the Department of Mineral and Energy affairs.

19. WHEELING TARIFF

Currently the City of Tshwane does not have any tariff structure on wheeling electricity through its network. The Energy and Electricity Division together with the Sustainability Department are working on the wheeling tariff structure, and once it is finalised, it will be submitted to Council for approval.

D CURRENT ESKOM MEGAFLEX PERIODS

<u>Peak</u>	Weekdays	07:00 – 10:00 and 18:00 – 20:00
	Saturdays	none
	Sundays	none
<u>Standard</u>	Weekdays	06:00 – 07:00 and 10:00 – 18:00 and 20:00 – 22:00
	Saturdays	07:00 – 12:00 and 18:00 – 20:00
	Sundays	none
<u>Off-peak</u>	Weekdays	22:00 – 06:00
	Saturdays	12:01 – 18:00 and 20:00-07:00
	Sundays	00:00 – 24:00.
