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Government Printing Works

Notice submission deadlines

Government Printing Works has over the last few months implemented rules for completing and submitting the electronic Adobe Forms when you, the customer, submit your notice request.

In line with these business rules, GPW has revised the notice submission deadlines for all gazettes. Please refer to the GPW website www.gpwonline.co.za to familiarise yourself with the new deadlines.

CANCELLATIONS

Don't forget!

Cancellation of notice submissions are accepted by GPW according to the deadlines stated in the table above.

Non-compliance to these deadlines will result in your request being failed. **Please pay special attention to the different deadlines for each gazette.**

Please note that any notices cancelled after the cancellation deadline will be published and charged at full cost.

Requests for cancellation must be sent by the original sender of the notice and must be accompanied by the relevant notice reference number (N-) in the email body.

AMENDMENTS TO NOTICES

take note!

With effect from 01 October, GPW will not longer accept amendments to notices. The cancellation process will need to be followed and a new notice submitted thereafter for the next available publication date.

CUSTOMER INQUIRIES



Many of our customers request immediate feedback/confirmation of notice placement in the gazette from our Contact Centre once they have submitted their notice – While GPW deems it one of their highest priorities and responsibilities to provide customers with this requested feedback and the best service at all times, we are only able to do so once we have started processing your notice submission.

GPW has a **2-working day turnaround time for processing notices** received according to the business rules and deadline submissions.

Please keep this in mind when making inquiries about your notice submission at the Contact Centre.

PROOF OF PAYMENTS



GPW reminds you that all notice submissions **MUST** be submitted with an accompanying proof of payment (PoP) or purchase order (PO). If any PoP's or PO's are received without a notice submission, it will be failed and your notice will not be processed.

When submitting your notice request to submit.egazette@gpw.gov.za, please ensure that a purchase order (GPW Account customer) or proof of payment (non-GPW Account customer) is included with your notice submission. All documentation relating to the notice submission must be in a single email.

A reminder that documents must be attached separately in your email to GPW. (In other words, your email should have an Adobe Form plus proof of payment/purchase order – 2 separate attachments – where notice content is applicable, it should also be a 3rd separate attachment).

REMINDER OF THE GPW BUSINESS RULES

- Single notice, single email – with proof of payment or purchase order.
- All documents must be attached separately in your email to GPW.
- 1 notice = 1 form, i.e. each notice must be on a separate form
- Please submit your notice **ONLY ONCE**.
- Requests for information, quotations and inquiries must be sent to the Contact Centre **ONLY**.
- The notice information that you send us on the form is what we publish. Please do not put any instructions in the email body.

IMPORTANT NOTICE:

THE GOVERNMENT PRINTING WORKS WILL NOT BE HELD RESPONSIBLE FOR ANY ERRORS THAT MIGHT OCCUR DUE TO THE SUBMISSION OF INCOMPLETE / INCORRECT / ILLEGIBLE COPY.

No FUTURE QUERIES WILL BE HANDLED IN CONNECTION WITH THE ABOVE.

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GOVERNMENT NOTICES • GOEWERMENTSKENNISGEWINGS

DEPARTMENT OF ENERGY**NO. 601****27 MAY 2016****ANKERLIG 100MW ADDITIONAL CAPACITY GAS PROGRAMME****DETERMINATION UNDER SECTION 34(1) OF THE ELECTRICITY REGULATION ACT, 2006
(ACT NO. 4 OF 2006)**

The Minister of Energy ("the Minister"), in consultation with the National Energy Regulator of South Africa ("NERSA"), acting under section 34(1) of the Electricity Regulation Act, 2006 (Act No. 4 of 2006) (as amended) and the Electricity Regulations on New Generation Capacity (published as GNR. 399 in Government *Gazette* No. 34262 dated 04 May 2011) ("Regulations"), has determined as follows:

1. that new generation capacity is needed to contribute towards energy security, including 100 megawatts (MW) to be generated from gas and / or liquid fuels which represents part of the 237 MW allocated to "Gas CCGT (natural gas)", under the heading "New build", for the year 2029, in Table 3 of the Integrated Resource Plan for Electricity 2010-2030 (published as GN 400 of 06 May 2011 in Government *Gazette* No. 34263) ("IRP 2010-2030") ("new generation capacity");
2. notwithstanding that the IRP 2010 - 2030 appears to primarily contemplate LNG as the potential source of natural gas for power generation and indicated (amongst other things) that other sources still require further research, the new generation capacity determined as necessary in paragraph 1 above, may be generated from any gas type or source (including natural gas delivered to the power generation facility by any method including by pipeline from a natural gas field or elsewhere or an LNG based method; coal bed methane; synthesis gas or syngas; above or underground coal gasification; Shale Gas and any other gas type or source as may be considered appropriate by the procurer), and may be generated using any appropriate technology, notwithstanding that the IRP 2010 - 2030 may not have contemplated such technology or have considered it viable;

3. the new generation capacity shall be established by Eskom Holdings SOC Limited at the existing Ankerlig Power Station for the purpose of providing dedicated back up power to Koeberg Nuclear power station;
4. the new generation capacity may be supplied into the dedicated transmission line between Ankerlig Power Station and Koeberg Nuclear Power Station and/or may be connected to the National Grid. If Eskom decides to connect the new generation capacity to the National Grid, Eskom shall do so as soon as reasonably possible according to a schedule that may differ from the timetable set out in Table 3 of the IRP 2010-2030; and
5. pursuant to Regulation 9(3) of the Regulations the electricity produced by the new generation capacity shall be provided to Eskom and Eskom shall not be required to enter into a power purchase agreement with itself, this is however subject to any requirements that NERSA may have regarding agreements or arrangements to facilitate the separation of the financial accounts of the generation, transmission and distribution businesses of Eskom.

Concurrence to this Determination given by the National Energy Regulator of South Africa on the below mentioned date:

Signed: _____

MR JACOB MODISE

CHAIRPERSON: NERSA

DATE: 03/02/2016

Determination made by the Minister of Energy on the below mentioned date:

Signed: _____

MS TINA JOEMAT-PETTERSSON, MP

MINISTER: ENERGY

DATE: 11/11/2015

DEPARTMENT OF ENERGY

NO. 602

27 MAY 2016

ADDITIONAL 600MW GAS PROGRAMME 2016

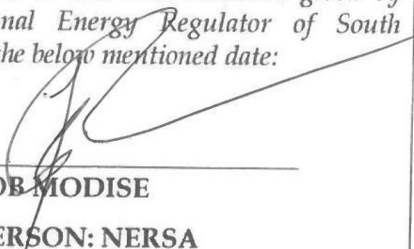
DETERMINATION UNDER SECTION 34(1) OF THE ELECTRICITY REGULATION ACT, 2006
(ACT NO. 4 OF 2006)

The Minister of Energy ("the Minister"), in consultation with the National Energy Regulator of South Africa ("NERSA"), acting under section 34(1) of the Electricity Regulation Act, 2006 (Act No. 4 of 2006) (as amended) and the Electricity Regulations on New Generation Capacity (published as GNR. 399 in Government Gazette No. 34262 dated 04 May 2011) ("Regulations"), has determined as follows:

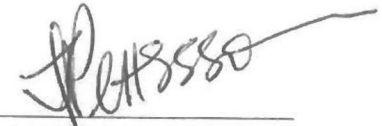
1. that new generation capacity is needed to contribute towards energy security, including 600 megawatts (MW) to be generated from gas, which represents part of the 948 MW of capacity allocated to "Gas CCGT (natural gas)", under the heading "New build", for the year 2030, in Table 3 of the Integrated Resource Plan for Electricity 2010-2030 (published as GN 400 of 06 May 2011 in Government Gazette No. 34263) ("IRP 2010-2030") ("new generation capacity");
2. notwithstanding that the IRP 2010 - 2030 appears to primarily contemplate LNG as the potential source of natural gas for power generation and indicated (amongst other things) that other sources still require further research, the new generation capacity determined as necessary in paragraph 1 above, may be generated from any gas type or source (including natural gas delivered to the power generation facility by any method including by pipeline from a natural gas field or elsewhere or an LNG based method; coal bed methane; synthesis gas or syngas; above or underground coal gasification; Shale Gas and any other gas type or source as may be considered appropriate by the procurer), and may be generated using any appropriate technology, notwithstanding that the IRP 2010 - 2030 may not have contemplated such technology or have considered it viable;
3. the electricity produced from gas as described in paragraphs 1 and 2 above ("the electricity") shall be procured through one or more IPP procurement programmes as contemplated in the Regulations, which may include, where appropriate and having regard to all relevant circumstances for some or all of the electricity procured pursuant to this Determination, tendering

- processes, direct negotiation with one or more project developers, or other procurement procedures ("procurement programmes");
4. the procurement programmes shall target connection to the Grid for the new generation capacity as soon as reasonably possible, taking into account all relevant factors including the time required for procurement, according to a schedule that may differ from the timetable set out in Table 3 of the IRP 2010-2030;
 5. the new generation capacity shall be supplied into the transmission network in the area between Ankerlig Power Station and Saldanha and] shall be established by one or more independent power producer/s procured by the procurer through the procurement programmes which programmes may, in the discretion of the procurer include as a requirement that one or more State-Owned Company/ies participate as minority strategic partner/s in any such independent power producer;
 6. the electricity may only be sold to the entity designated as the buyer in paragraph 9 below, and only in accordance with the power purchase agreements and other project agreements to be concluded in the course of the procurement programmes, provided that this shall not preclude multi-buyer agreements or arrangements in terms of which, by agreement with the buyer, the electricity is sold to both the buyer and one or more third parties or related parties;
 7. the procurer in respect of the procurement programmes will be the Department of Energy;
 8. the role of the procurer will be to conceptualise and conduct the procurement programmes including preparing, evaluating and making procurement decisions regarding any requests for information, requests for qualification, requests for proposal and/or all related and, associated documentation; preparing and negotiating any strategic partnership documentation; preparing and negotiating the power purchase agreements; preparing and negotiating or facilitating as applicable the other project agreements, and facilitating the satisfaction of any conditions precedent to financial close which are within its control;
 9. the electricity shall be purchased by Eskom Holdings SOC Limited (as the "buyer") or any successor entity to be designated by the Minister of Energy, as the buyer; and
 10. a power purchase agreement must be concluded between the independent power producer/s and the buyer regarding the terms of the purchase and sale of electricity, which agreement must meet the requirements of regulation 9 of the Regulations.

Concurrence to this Determination given by the National Energy Regulator of South Africa on the below mentioned date:

Signed: 
MR JACOB MODISE
CHAIRPERSON: NERSA
DATE: 11/05/2016

Determination made by the Minister of Energy on the below mentioned date:

Signed: 
MS TINA JOEMAT-PETTERSSON, MP
MINISTER: ENERGY
DATE: 22/03/2016

DEPARTMENT OF ENERGY

NO. 603

27 MAY 2016

RENEWABLE ENERGY (SOLAR PARK) PROGRAMME 2016

DETERMINATION UNDER SECTION 34(1) OF THE ELECTRICITY REGULATION ACT, 2006
(ACT NO. 4 OF 2006)


The Minister of Energy ("the Minister"), in consultation with the National Energy Regulator of South Africa ("NERSA"), acting under section 34(1) of the Electricity Regulation Act, 2006 (Act No. 4 of 2006) (as amended) ("the ERA") and the Electricity Regulations on New Generation Capacity (published as GNR. 399 in Government Gazette No. 34262 dated 04 May 2011) ("Regulations"), has determined as follows:

1. that renewable energy generation capacity is needed to contribute towards energy security and to facilitate achievement of the renewable energy targets of the Republic of South Africa, including 1500 megawatts (MW) to be generated from solar technologies, which represents the capacity allocated to "Solar PV", under the heading "New build", for the years 2026 to 2028, in Table 3 of the Integrated Resource Plan for Electricity 2010-2030 (published as GN 400 of 06 May 2011 in *Government Gazette* No. 34263) ("IRP 2010-2030") ("the new generation capacity");
2. notwithstanding that the capacity allocation from the IRP 2010 – 2030 referred to above is for solar photovoltaic technology, the new generation capacity determined as necessary in paragraph 1 above, may be generated by any solar technology that the procurer designated in paragraph 7 may consider appropriate and may include storage solutions, notwithstanding that the IRP 2010 – 2030 may not have contemplated such technology or have considered it viable;
3. the electricity produced from solar technologies as described in paragraphs 1 and 2 above ("the electricity") shall be generated from projects located within one or more Solar Park/s situated in the Northern Cape and shall be procured through one or more IPP procurement programmes as contemplated in the Regulations, which may include, where appropriate and having regard to all relevant circumstances for some or all of the electricity procured pursuant to this Determination, tendering processes, direct negotiation with one or more project developers, or other procurement procedures ("procurement programmes");

4. the procurement programmes shall target connection to the Grid for the new generation capacity as soon as reasonably possible, taking into account all relevant factors including the time required for procurement, according to a schedule that may differ from the timetable set out in Table 3 of the IRP 2010-2030;
5. the new generation capacity shall be established by one or more independent power producer/s procured by the procurer through the procurement programmes which programmes may in the discretion of the procurer include as a requirement that one or more State-Owned Company/ies participate as minority strategic partner/s in any such independent power producer;
6. the electricity may only be sold to the entity designated as the buyer in paragraph 9 below, and only in accordance with the power purchase agreements and other project agreements to be concluded in the course of the procurement programmes, provided that this shall not preclude multi-buyer agreements or arrangements in terms of which, by agreement with the buyer, the electricity is sold to both the buyer and one or more third parties or related parties;
7. the procurer in respect of the procurement programmes will be the Department of Energy;
8. the role of the procurer will be to conceptualise and conduct the procurement programmes, which may include: undertaking any land development activities associated with the Solar Park/s which it considers necessary for the purposes of developing the procurement programmes, including but not limited to identifying the appropriate location of the Solar Park/s, facilitating the acquisition of property rights including ownership or leasehold in the relevant land, applying for all relevant authorisations and approvals and undertaking the studies associated with such applications and the land development activities in general; preparing, evaluating and making procurement decisions regarding any requests for information, requests for qualification, requests for proposal and/or all related and associated documentation; preparing and negotiating any strategic partnership documentation; preparing and negotiating the power purchase agreements; preparing and negotiating or facilitating as applicable the other project agreements, and facilitating the satisfaction of any conditions precedent to financial close which are within its control;
9. the electricity shall be purchased by Eskom Holdings SOC Limited (as the "buyer") or any successor entity to be designated by the Minister of Energy, as the buyer; and

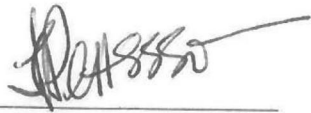
10. a power purchase agreement must be concluded between the independent power producer/s and the buyer regarding the terms of the purchase and sale of electricity, which agreement must meet the requirements of regulation 9 of the Regulations.

Concurrence to this Determination given by the National Energy Regulator of South Africa on the below mentioned date:



Signed: _____
MR JACOB MODISE
CHAIRPERSON: NERSA
DATE: 11/05/2016

Determination made by the Minister of Energy on the below mentioned date:



Signed: _____
MS TINA JOEMAT-PETTERSSON, MP
MINISTER: ENERGY
DATE: 22/03/2016.

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